

# GEOLOGIC MAP OF GARRETT COUNTY

PREPARED BY THOMAS W. AMSDEN  
STATE OF MARYLAND  
DEPARTMENT OF GEOLOGY, MINES AND WATER RESOURCES  
JOSEPH T. SINGEWALD JR. DIRECTOR  
1953  
Scale 1:62500

1:5 Miles  
1:5 Kilometers

Contour interval 20 feet  
Numbered ticks indicate the 10,000 foot Maryland State Grid  
The last three digits of the grid numbers are omitted  
Datum is mean sea level



### SUBDIVISIONS OF THE PENNSYLVANIAN STRATA

Shows the important coal beds, red beds and marine shales

PERMIAN	Upper Pennsylvanian	Middle Pennsylvanian	Lower Pennsylvanian	MISSISSIPPIAN
Dunkard group	Waynesburg coal	Clarkeburg red bed	Upper Freeport coal (U <sup>1</sup> )	Mauch Chunk formation (M <sup>1</sup> )
	Lower Sewickley coal	Barton coal (B)	Upper Freeport coal (U <sup>2</sup> )	
	Pittsburgh coal (P)	Birmingham red bed	Lower Freeport coal (L)	
	Little Pittsburgh coal	Ames marine shale	Lower Freeport coal (L <sup>2</sup> )	
		Harten coal (H)	Lower Freeport coal (L <sup>3</sup> )	
		Pittsburgh red bed	Lower Freeport coal (L <sup>4</sup> )	
		Lower Bakersburg coal	Lower Freeport coal (L <sup>5</sup> )	
		Meyerdale red beds	Lower Freeport coal (L <sup>6</sup> )	
		Local Cambridge marine shale at base	Lower Freeport coal (L <sup>7</sup> )	
		Brush Creek marine shale	Lower Freeport coal (L <sup>8</sup> )	
		Brush Creek coal (C)	Lower Freeport coal (L <sup>9</sup> )	
		Mahoning red beds	Lower Freeport coal (L <sup>10</sup> )	
		Upper Freeport coal (U <sup>1</sup> )	Lower Freeport coal (L <sup>11</sup> )	
		Boiler clay	Lower Freeport coal (L <sup>12</sup> )	
		Upper Kittanning coal	Lower Freeport coal (L <sup>13</sup> )	
		Deer Park Anticline	Lower Freeport coal (L <sup>14</sup> )	
		Middle and Lower Kittanning coal group	Lower Freeport coal (L <sup>15</sup> )	
		Mount Savage clay	Lower Freeport coal (L <sup>16</sup> )	
		Brookville coal	Lower Freeport coal (L <sup>17</sup> )	
		Brookville coal (Lower Mount Savage coal)	Lower Freeport coal (L <sup>18</sup> )	
			Lower Freeport coal (L <sup>19</sup> )	
			Lower Freeport coal (L <sup>20</sup> )	
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			Lower Freeport coal (L <sup>98</sup> )	
			Lower Freeport coal (L <sup>99</sup> )	
			Lower Freeport coal (L <sup>100</sup> )	

### EXPLANATION

**Mauch Chunk formation**  
Includes strata above the base of the Pittsburgh coal bed (P<sup>1</sup>), including oligotaxites, shales, siltstones, sandstones, and thin layers of Clinton, Seneca, and Upper Potomac coal basins. May include some strata of Permian age (Dunkard). Thickness 250 to 375 feet.

**Conemaugh formation**  
Includes strata between top of Upper Freeport coal bed (U<sup>1</sup>) and base of Pittsburgh coal bed (P<sup>1</sup>). Predominantly gray and brown oligotaxites, shales, siltstones, and sandstones, part blue Barton coal bed (B) characteristic, and by several red beds, siliceous oligotaxites and *Asplenites* marine shales. Thickness 225 to 345 feet. The following Conemaugh coal beds are shown on the map:  
Barton coal bed (B) - Georges Creek, northern part of Upper Potomac, and Catterman basins.  
Harten coal bed (H) - all basins.  
Brush Creek coal bed (C) - Lower Youghiogheny, Upper Youghiogheny, and Catterman basins.

**Allegheny formation**  
Pottsville formation  
Allegheny and Pottsville formations, mapped together as a single unit with comparative base line between Allegheny and Pottsville formations. Lower part of Upper Freeport coal bed (U<sup>1</sup>). Lower part of Pottsville formation contains *Asplenites* conglomerate sandstones, commonly conglomeratic at its base; upper Pottsville and Allegheny formations composed of interbedded sandstones, siltstones, shales, and coal beds. Thickness 200 to 250 feet.

**Mauch Chunk formation**  
Brown to greenish-brown, argillaceous, micaceous sandstones, and red and gray to greenish-brown shales; sandstones typically thin-bedded (less than 2 inches) and cross-bedded. No fossils observed. Thickness 200 to 300 feet.

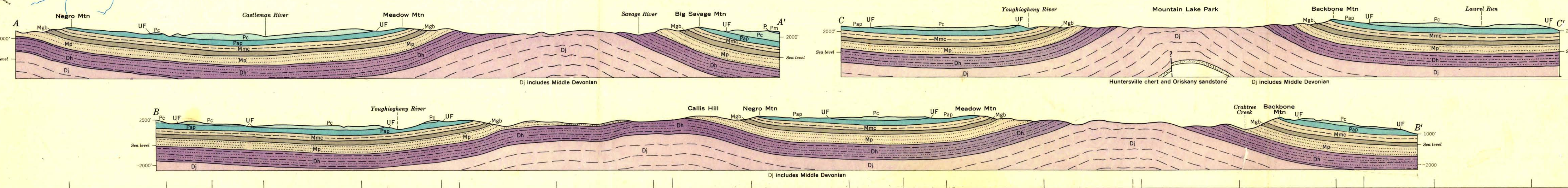
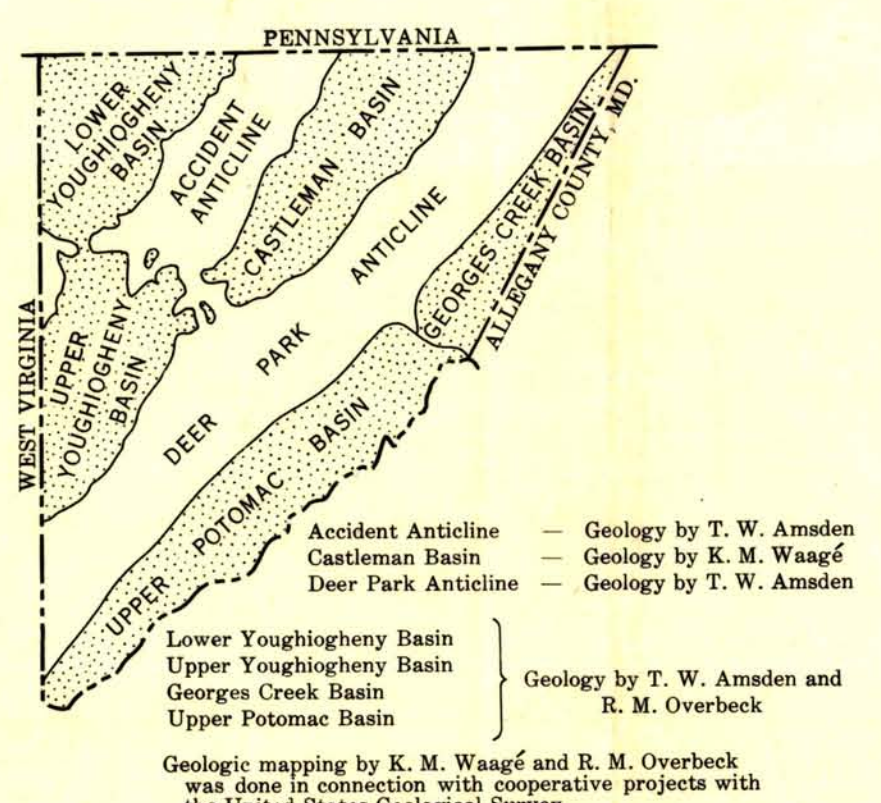
**Greensboro formation**  
Chloraceous shale and sandstone, and argillaceous and arenaceous limestone. Lower part gray to red, cross-bedded, arenaceous limestone (*Loganites* member); upper part chloraceous shale and sandstone, typically red, interbedded with greenish-gray to reddish-gray, argillaceous limestone. *Meria* fossils common above the Loganite member. Thickness 200 to 300 feet.

**Potomac formation**  
Strongly cross-bedded, gray sandstones with some siltstones, shales, and shaly sandstones; sandstones granular, but may be coarse or conglomeratic; weathered color commonly gray or brown, but some beds red and reddish-brown. Fragmentary plant fossils observed. *Stenolepis*-*Potomac* contact gradational. Thickness 700 to 1200 feet.

**Hampshire formation**  
Interbedded red and reddish-brown (rarely green) sandstones, siltstones, and shales; sandstones and shales beds commonly cross-bedded. No fossils observed. Contact with *Asplenites* formation and with Potomac formation gradational. Thickness 1200 to 2000 feet.

**Jennings formation**  
Interbedded yellowish-gray, brown, and olive-brown shales, siltstones, and sandstones, with a few conglomeratic beds; typically evenly bedded. Marine fossils common, generally restricted to interval just above the main contact with *Asplenites* formation; gradational; base not exposed. Estimated thickness 400 to 500 feet.

**Strike and dip of beds**  
Horizontal beds  
Vertical beds  
Folded beds  
Contact of geologic formations  
Fault  
Outcrop of coal bed  
Inferred outcrop of coal bed  
Coal mine (operating or abandoned); prospect pit  
Strip mine  
Quarry  
Fossil locality  
Fossil locality in quarry



G-3843  
ASCS  
1953